

## *10 kbar Hydrogen Intensifier*

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Science & Technology Facilities Council

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## Brief history

10 kbar Hydrogen Intensifier has been chosen as one of the tasks of *MNI3 FP7 JRA Sample Environment* project in collaboration with HZB, LLB (2009 – 2012)

### Main challenges:

Challenge One: *High pressure Hydrogen safety issues*



100 bar·L of H<sub>2</sub> is TNT equivalent of hand grenade (~250 gr of TNT)



100 bar·L of H<sub>2</sub> together with energy of compressed high pressure fluid is TNT equivalent of anti-tank grenade (~600 gr of TNT)



## *Main challenges:*

*Challenge Two: Hydrogen compatible materials*  
(joint project with *Imperial College*)

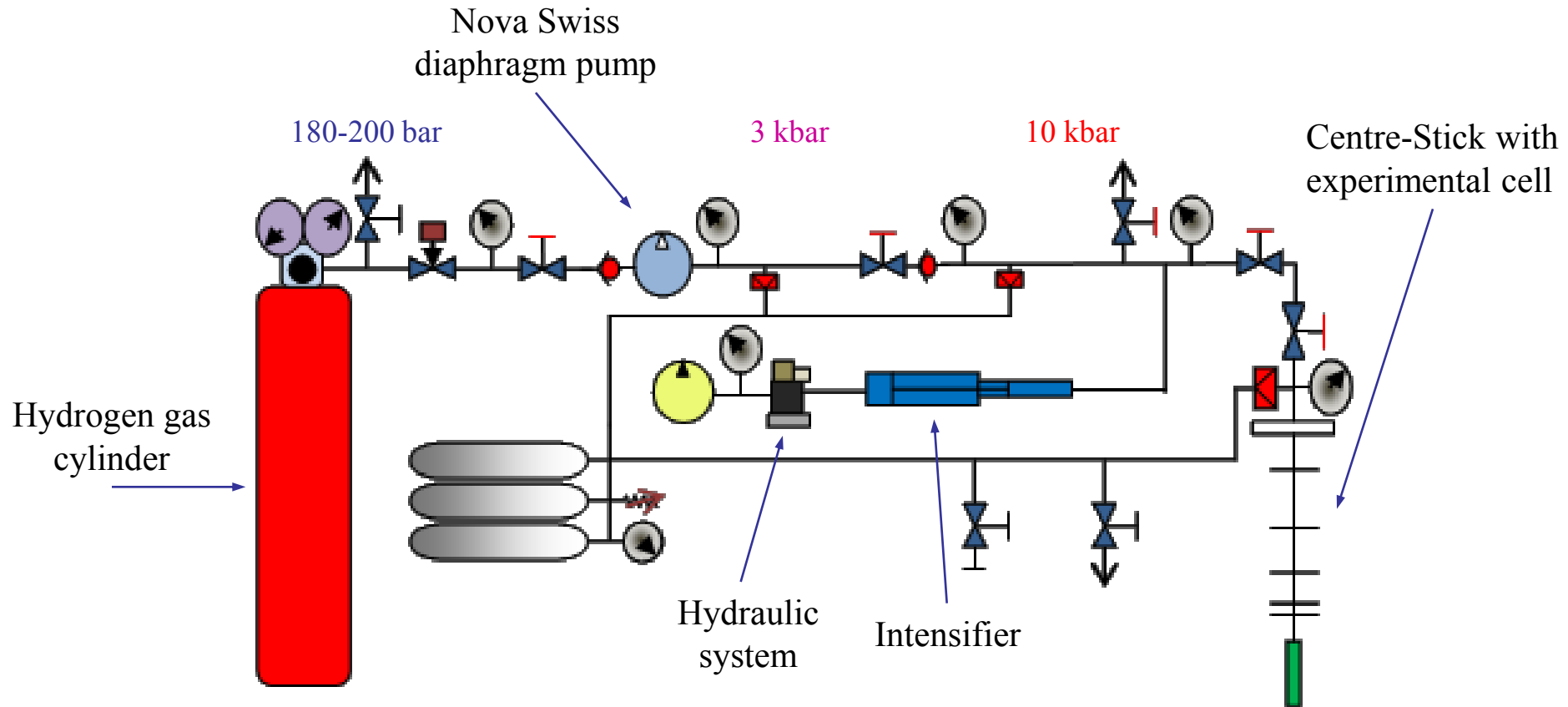


High pressure copper beryllium cell fell apart after exposure to hydrogen at elevated temperature, most possibly due to the Hydrogen embrittlement.

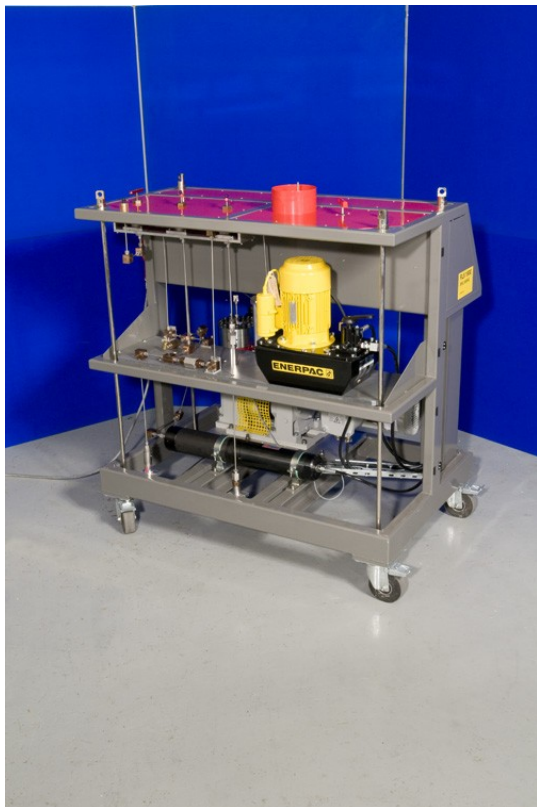
*Hydrogen embrittlement* is a process where certain materials become brittle following exposure to hydrogen.



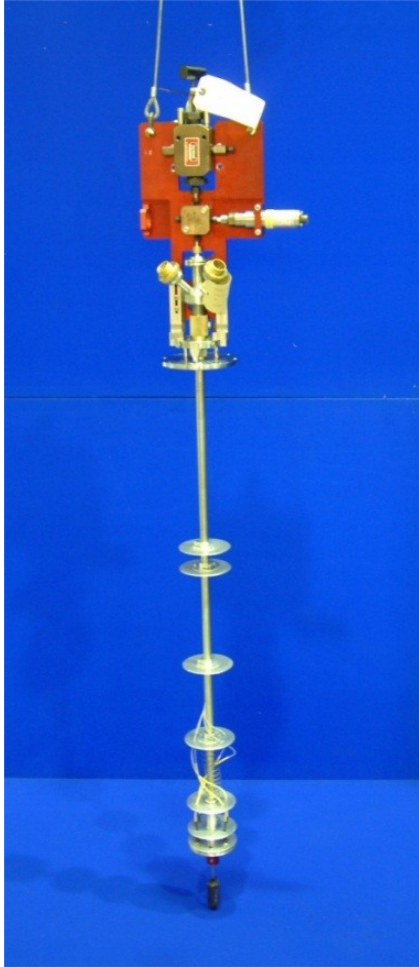
# 10 kbar Hydrogen Intensifier Concept Diagram



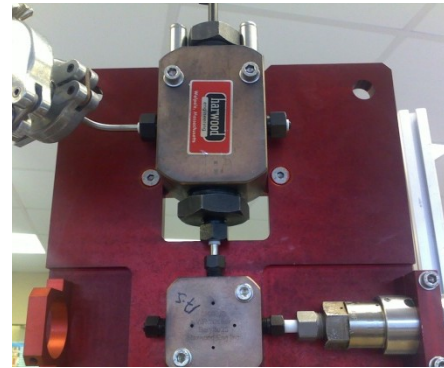
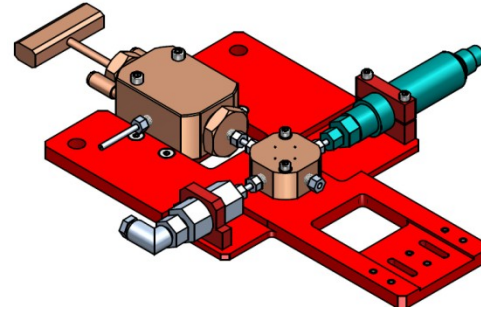
# *High Pressure Hydrogen “Red” Intensifier*



# *High Pressure Hydrogen Centre-Stick*



High Pressure Hydrogen Stick

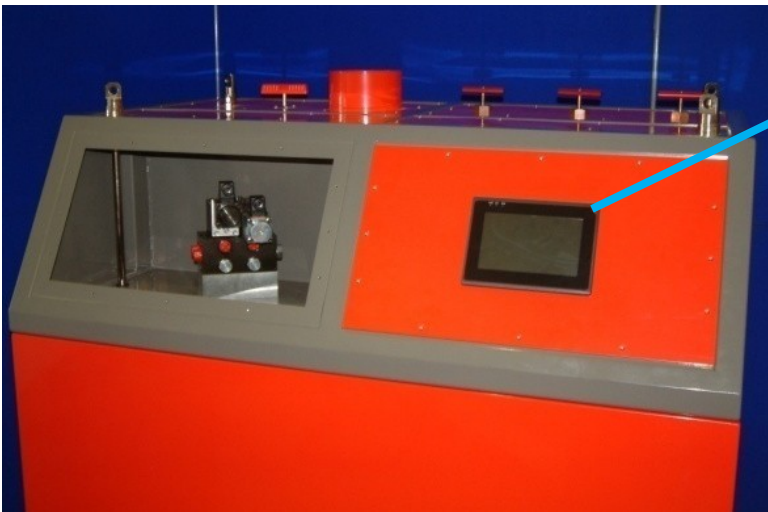


Harwood C-4133 H2 10kbar  
valve assembly on Centre-Stick



# *Interactive Semi-automated Control System*

Status of the system monitored and displayed on Human Machine Interface (HMI) touch sensitive screen.



10 kbar Hydrogen Intensifier



Nematron system with touch sensitive screen



## *First Test Results*



- 10 kbar with He gas – all specification requirements satisfied!



- Safe – failure at little bit less than 11kbar (burst disk, system leak self-detection etc.)



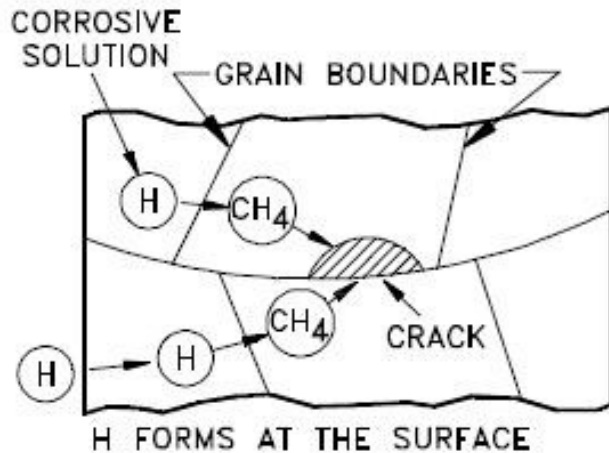
- High pressure Hydrogen – system failed three times at similar pressures just around 6 kbar, in similar way, in completely safe mode (exactly as expected). The reason is the Hydrogen embrittlement of a high pressure valve material.





# *Hydrogen Embrittlement of Stainless Steel*

(suggested mechanism of crack formation)



According to one of the mechanisms the Hydrogen embrittlement occurs when hydrogen diffuses along the grain boundaries and combines with the carbon, which is alloyed with the iron, to form methane gas.

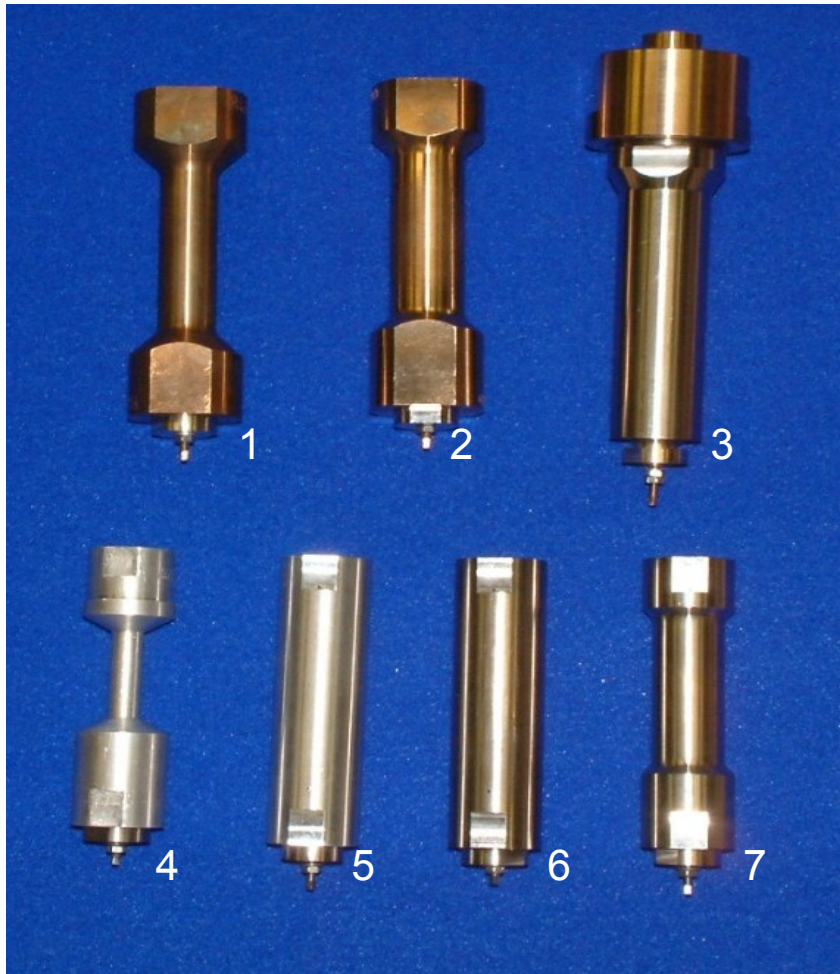
The methane gas is not mobile and collects in small voids along the grain boundaries where it builds up enormous pressures that initiate cracks.

*DOE Fundamentals Handbook Chemistry Volume 1 of 2 DOE-HDBK-1015/1-93 January 1993*

MP35N high strength steel:  
Ni (35%) Co(35%) Cr(20%) Mo (10%)  
*Up to 0.025% Carbon (?)*



## High pressure cells



- (1) **6 kbar** hydrogen gas BeCu cell with temperature up to **20 C**;
- (2) **7.36 kbar** hydrogen gas BeCu cell with temperature up to **20 C**;
- (3) **8 kbar** hydrogen gas BeCu/TiZr cell (sleeved cell) with temperature up to **20 C**;
- (4) **300 bar** hydrogen gas Aluminium cell up to **100 C**;
- (5) **4.4 kbar** hydrogen gas Aluminium cell up to **20 C**;
- (6) **5.4 kbar** inert gas TiZr cell up to **20 C**;
- (7) **6.35 kbar** hydrogen gas Inconel cell up to **20 C** and **4 kbar up to 400 C**



# *High Pressure Hydrogen*

In collaboration with *LLB, HZB, Imperial College London,  
Paris University, Stansted Fluid Power Ltd*



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# The 8<sup>th</sup> International Workshop on Sample Environment at Neutron Scattering Facilities

12<sup>th</sup>– 16<sup>th</sup> October 2014

Hosted by ISIS STFC at Eynsham Hall, Oxfordshire, UK



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